

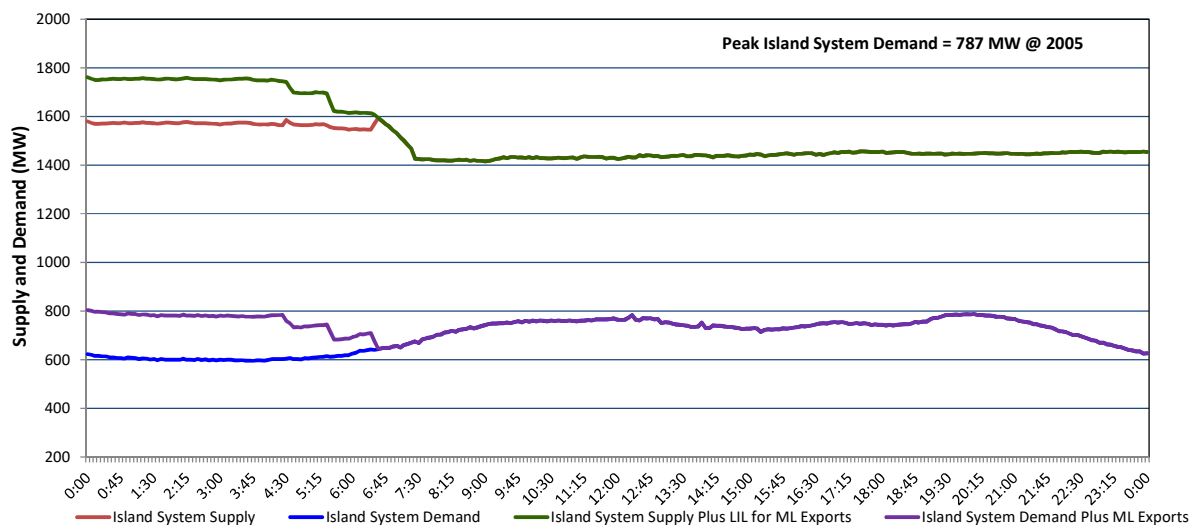
Newfoundland Labrador Hydro (NLH)

Supply and Demand Status Report Filed Monday, September 22, 2025

Section 1

Island Interconnected System - Supply, Demand & Exports

Actual 24 Hour System Performance For Sunday, September 21, 2025



Island Supply Notes For September 21, 2025 ¹

- A** As of 0800 hours, March 30, 2025, Holyrood Unit 3 unavailable due to planned outage 130 MW (150 MW).
- B** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 1 unavailable due to planned outage (76.5 MW).
- C** As of 0823 hours, March 31, 2025, Bay d'Espoir Unit 2 unavailable due to planned outage (76.5 MW).
- D** As of 2000 hours, September 13, 2025, Holyrood Unit 2 unavailable due to forced extension to planned outage 115 MW (170 MW).
- E** As of 1312 hours, September 17, 2025, St. Anthony Diesel Plant unavailable due to a planned outage (9.7 MW).
- F** As of 1900 hours, September 17, 2025, Holyrood Unit 1 available at 140 MW due to a planned derating (170 MW).
- G** At 0720 hours, September 21, 2025, Labrador Island Link unavailable due to a planned outage (700 MW).

Section 2

Island Interconnected System - Supply, Demand & Outlook

Island System Outlook ²		Seven-Day Forecast	Island System Daily Peak Demand (MW)	
Mon, Sep 22, 2025			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴	1,440 MW	Monday, September 22, 2025	805	755
NLH Island Generation: ^{3,7}	1,180 MW	Tuesday, September 23, 2025	795	745
NLH Island Power Purchases: ⁵	65 MW	Wednesday, September 24, 2025	830	780
NP and CBPP Owned Generation:	195 MW	Thursday, September 25, 2025	810	760
LIL/ML Net Imports to Island: ⁹	0 MW	Friday, September 26, 2025	785	735
		Saturday, September 27, 2025	770	720
7-Day Island Peak Demand Forecast:	830 MW	Sunday, September 28, 2025	780	730

Island Supply Notes For September 22, 2025

- Notes:**
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3

Island Peak Demand and Exports Information

Previous Day Actual Peak and Current Day Forecast Peak

Sun, Sep 21, 2025	Island Peak Demand ¹⁰	20:05	787 MW
	Exports at Peak		0 MW
	LIL Net Imports to Island		954 MWh
Mon, Sep 22, 2025	Forecast Island Peak Demand		805 MW

- Notes:**
10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).